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## PUBLIC AWARENESS PROGRAM FIELD AUDIT

<b>Audit Date:</b> 5/10/2017	Name of Operator: Avista Utilities
H.Q. Address	Company Official: Dawn Donahoo
1411 East Mission	Title: Program Manager
PO Box 3727	
Spokane, WA 99220-3727	
	<b>Phone number:</b> 509-495-8716
	Fax Number:
Inspection Team:	Operator Personnel in Interview: (Name & Phone Number)
1. Scott Rukke WUTC	1. Dawn Donahoo
2.	2. Randy Bareither
3.	3.

**Instructions:** Check (or mark) the appropriate box: "Yes," "No" or "N/A." If further comments are necessary, check (or mark) the comment box and write the comment in the "comments" section below the questions and/or attach a comments sheet when necessary. **These questions are to be verified in the field. Certain questions will have corresponding Desk Audit questions on a separate audit form.** 

			Yes	No	N/A	Comment
1.	1162 Sect	ion 2: Management Commitment				
		ified in field if no PHYSICAL copy included in plan)				
	a. Does the	statement include the name and title of the appropriate	X			Dennis
	authority (the	person(s) with authority to authorize funding)?				Vermil
						lion,
						Presid
						ent,
						Avista
						Utilitie
	1.5					S.
		statement include the signature of the appropriate authority	X			
	<ul><li>(the person(s) with authority to authorize funding)?</li><li>c. Are copies of approved city ordinances, etc., included where applicable</li></ul>				37	TT 1
c. Are copi		ss of approved city ordinances, etc., included where applicable			X	Unkno
						wn
						what
						this is.
2.		1162 Section 4: Message Content				
		(These are required in written plan. They will need				
		verification in field)				
Affe	cted Public:	a. pipeline purpose and reliability	X			Page
	ıding	b. hazards & prevention measures undertaken	X			
	omers	[192.616(d)(2)]				
	sidents living	c. leak recognition and response [192.616(d)(3 &4)]	X			
route	g the pipeline e					
1040		d. damage prevention awareness	X			
		e. how and where to get more information	X			
		f. One-call requirements [192.616(d)(1)]	X			
		g. Emergency communications [192.616(d)(5)]	X			
Eme	ergency	a. pipeline purpose and reliability	X			
	cials	b. hazards & prevention measures undertaken	X			
		[192.616(d)(2)]				
		c. leak recognition and response [192.616(d)(3 &4)]	X			
		d. emergency preparedness and response	X			
		e. how and where to get more information	X			
•	httn:	//utchome/apps/pipeline/Inspection Forms/7260 - 7260 - Form W -1162 Public	Awareness	Pom Fi	eld Andi	t (June 07) do

http://utchome/apps/pipeline/Inspection Forms/7260 - 7260 - Form W -1162 Public Awareness Pgm Field Audit (June 07).doc

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	f. emergency communications [192.616(d)(5)]	X	
	g. One-call requirements [192.616(d)(1)]	X	
Comments:			

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	Yes	No	N/A	Com-ment
1162 Section 4: Message Content	X			
S				
verification in field)				
a. pipeline purpose and reliability	X			
b. hazards & prevention measures undertaken [192.616(d)(2)]	X			
c. leak recognition and response [192.616(d)(3 &4)]	X			
d. emergency preparedness and response	X			
e. right-of-way encroachments	X			
f. how and where to get more information	X			
g. emergency communications [192.616(d)(5)]	X			
	X			
i. One-call requirements [192.616(d)(1)]	X			
a. pipeline purpose and reliability	X			
b. hazards & prevention measures undertaken [192.616(d)(2)]	X			
	X			
d. damage prevention awareness	X			
e. pipeline location information	X			
f. how and where to get more information	X			
g. One-call requirements [192.616(d)(1)]	X			
h. emergency communications [192.616(d)(5)]				911
3. 1162 Section 4 (4.4.1): PRIORITY MESSAGE				
eople first and then property as the TOP priority message?				
]	a. pipeline purpose and reliability b. hazards & prevention measures undertaken [192.616(d)(2)] c. leak recognition and response [192.616(d)(3 &4)] d. emergency preparedness and response e. right-of-way encroachments f. how and where to get more information g. emergency communications [192.616(d)(5)] h. construction/maintenance activities i. One-call requirements [192.616(d)(1)]  a. pipeline purpose and reliability b. hazards & prevention measures undertaken [192.616(d)(2)] c. leak recognition and response [192.616(d)(3 &4)] d. damage prevention awareness e. pipeline location information f. how and where to get more information g. One-call requirements [192.616(d)(1)] h. emergency communications [192.616(d)(5)]  tion 4 (4.4.1): PRIORITY MESSAGE puld be written in plan and verified in Field) Does the intify the message for Emergency and Public Officials as	1162 Section 4: Message Content (These are required in written plan. They will need verification in field)  a. pipeline purpose and reliability  b. hazards & prevention measures undertaken [192.616(d)(2)]  c. leak recognition and response [192.616(d)(3 &4)]  d. emergency preparedness and response  e. right-of-way encroachments  f. how and where to get more information  g. emergency communications [192.616(d)(5)]  h. construction/maintenance activities  i. One-call requirements [192.616(d)(1)]  a. pipeline purpose and reliability  b. hazards & prevention measures undertaken [192.616(d)(2)]  c. leak recognition and response [192.616(d)(3 &4)]  d. damage prevention awareness  e. pipeline location information  f. how and where to get more information  g. One-call requirements [192.616(d)(1)]  h. emergency communications [192.616(d)(5)]  xtion 4 (4.4.1): PRIORITY MESSAGE  ould be written in plan and verified in Field) Does the intify the message for Emergency and Public Officials as	1162 Section 4: Message Content (These are required in written plan. They will need verification in field)  a. pipeline purpose and reliability b. hazards & prevention measures undertaken [192.616(d)(2)] c. leak recognition and response [192.616(d)(3 &4)] d. emergency preparedness and response e. right-of-way encroachments f. how and where to get more information g. emergency communications [192.616(d)(5)] h. construction/maintenance activities i. One-call requirements [192.616(d)(1)]  a. pipeline purpose and reliability b. hazards & prevention measures undertaken [192.616(d)(2)] c. leak recognition and response [192.616(d)(3 &4)] d. damage prevention awareness e. pipeline location information f. how and where to get more information g. One-call requirements [192.616(d)(1)] h. emergency communications [192.616(d)(5)]  X  X  X  X  Z  Z  Z  Z  Z  Z  Z  Z  Z	1162 Section 4: Message Content (These are required in written plan. They will need verification in field)  a. pipeline purpose and reliability b. hazards & prevention measures undertaken [192.616(d)(2)] c. leak recognition and response [192.616(d)(3 &4)] d. emergency preparedness and response e. right-of-way encroachments f. how and where to get more information g. emergency communications [192.616(d)(5)] h. construction/maintenance activities i. One-call requirements [192.616(d)(1)]  a. pipeline purpose and reliability b. hazards & prevention measures undertaken [192.616(d)(2)] c. leak recognition and response [192.616(d)(3 &4)] d. damage prevention awareness e. pipeline location information f. how and where to get more information g. One-call requirements [192.616(d)(1)] h. emergency communications [192.616(d)(5)] tion 4 (4.4.1): PRIORITY MESSAGE puld be written in plan and verified in Field) Does the intify the message for Emergency and Public Officials as

	program identify the message for Emergency and Public Officials as		
	protecting people first and then property as the TOP priority message?		
Con	nments:		

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		Yes	No	N/A	Com- ment
4.	1162 Section 5: Delivery Method				
Affected Public:	(From written plan – Does operator provide applicable				
	documentation?)				
LDC Customers	1. Bill Stuffer – required minimum	X			Augu
					st
					each
					year
Baseline	1. Public service announcements	X			
	2. Paid Advertising	X			
	3. Other:			X	None
Supplemental	1. Public service announcements	X			
	2. Paid advertising	X			
	3. Targeted distribution of print material	X			
	4. Newspaper and magazine advertisements	X			
	5. Community events	X			
	6. Community newsletters	X			
	7. Other:	X			Agric
					ulture
					show,
					900
					farme
					rs
Emergency Officials:	(From written plan – Does operator provide applicable documentation?)				
Baseline:	1. Print Materials	X			
	2. Group Meetings	X			
	3. Other			X	None
Supplemental:	1. Telephone calls				
	2. Personal contact	X			Mock
					drill
					in
					Ritzv
					lle
					and
					Golde
					ndale.
	3. Videos and/or CDs	X			DVD
					for
					emerg
					ency
					respo
	4. Others			V	nder
	4. Other:			X	None
Local Public	(From written plan – Does operator provide applicable				
Officials:	documentation?)	W.	I	T	1
Baseline:	Targeted distribution of printed materials	X		1	ļ
C 1 . 1	2. Other	X			1
Supplemental:	1. Group meetings	X		1	1
	2. Telephone calls	X			1
	3. Personal contact	X		1	1
	4. Other			X	<u> </u>
Excavators/	(From written plan – Does operator provide applicable				
Contractors	documentation?)				
Baseline:	One-Call center outreach	X			

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- r				
	2. Group meetings	X		UCC
	3. Other		X	None
Supplemental	Personal contact	X		Oper
				hous
				127
				exca
				ators
				Jan
				18th
	2. Videos and/or CDs	X		Resp
				nders
				targe
				speci
				ic
				DVD
	3. Open houses	X		
	4. Targeted distribution of print materials	X		
	5. Other			
Comments:				

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						Yes	No	N/A	Com- ment
5.		1162 Section 5: Delivery	Frequ	iencie	S		<u>'</u>		
		(These are required in the written							
	ected Public:					77	T		
LDC	C Customers?	Does documentation show at least tv	wice per y	year'?		X			Aug insert
									and
									Conn
									ection
									s.
Resi	dents along the LDC	Does documentation show at least or	nce per y	ear?		X			
syste	em?								
Eme	ergency Officials	Does documentation show at least or	nce per y	ear?		X			2X
									tear
Loca	al Public Officials	Does documentation show at least or	nce every	three ye	ears?	X			2X
									year
Exc	avators/	Does documentation show at least or	nce per y	ear?		X			3X
Con	tractors								year
6.	1162 Section 6	5: Supplemental messages	•			X			PA
		der whether supplemental messages		ecory fo	r				plan
		es and explain why or why not? (Th							37-
	verified in field whe		iese wiii i	need to	,,				40
		ples below that apply:							1 40
X	Large excavator p	• • • • • • • • • • • • • • • • • • • •				1			
X		ness owners (i.e., just workers occupy	huilding	e(e) - 011	mer	1			
21		a another location and/or state and tena			rici				
X	3. Farming activities			-~/		1			
X	4. Railroads					1			
	5. Other					1			
	3. Other								
7.	<b>1162 Section 7</b>	': Program Implementati	on						
	Is there documentation	on verifying the program has been imp	olemented	1?		X			
									•
8.	1162 Section 7	: Recordkeeping	LDC	Emer.	Pub.	Excav		N/A	Com-
	1102 Section 7	· Recording	Public	Ofls	Ofls	Contr	actor		ment
	Can the Operator D	<b>Document the following:</b> (Write "Y"		1					
	for Yes" and "N" for No u	inder each applicable stakeholder audience)			_	1			
		d other documentation of stakeholder	X						
	audiences?	2.1 10	V						
	b. Copies of all mate	ents for mailings, advertisements,	X						63K
	1 0	penditures indicating the program	Λ						just
	was implemented?	penditures indicating the program							for
	was impremented.								Augu
									st
	d. Records of effecti		X						
		l assessments and/or audits?	X						
		lback received and collected from	X						
	audiences in response		37			1			
		r-up actions and expected results	X		+				
	n. Have records been	n maintained for five (5) years?	X		1				L
Con	nments:								

		Yes	No	N/A	Com- ment
9.	1162 Section 8: ANNUAL REVIEW		L		ment
	(This is required in the written plan – needs field documentation.)				
	a. Does the annual audit ensure the Plan meets the minimum requirements	X			2009
	of the regulation?	11			and
					2014
					, just
					start
					ed
					2017
	b. Does the annual audit ensure all actions called for in the Plan have been	X			2017
	carried out as specified in the Plan?	71			
	c. Are records of the annual audit maintained by the Program	X			
	Administrator?				
10.	1162 Section 8: Evaluation Results				
	Has the operator issued the results of the evaluation (review), shared it with	X		I	
	upper management and sought internal feedback?	21			
11.	1162 Section 8: Continuous Improvement				
	Conducted:				
	a. Has the operator modified its program based on its evaluation?	V			
	b. Are these changes documented?	X			
		X			
	c. Have these changes been implemented?	X			
	COMMENTS:				
12.	1162 Section 8: Effectiveness Assessment				
	(This is required upon design or re-design of materials and/or				
	messages)				
	a. Pre-tested Materials: Baseline evaluation Fall 2013. Report 2014.				
	Changes to brochures 2015.				
	b. Date Pre-test conducted:	X			Fall
					2013
13.	11(2 C 0 Tee				
13.	1162 Section 8: Effectiveness Assessment				
	(Required to be done no more than FOUR years apart)	-			
	a. Last Survey of Targeted Audiences:: Fall 2013				

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	b. Date of last effectiveness assessment: 2014			
	c. Has the operator documented the results of evaluating the program for effectiveness? Yes	X		
	Explain: The affected public recommended changes on page 17. Emergency responders page 21, excavators page 25, Public officials page 28.			
Comn	nents:			